

Archived

CSI Incentives Budget Report

The tables below summarize the committed and remaining budgets for the California Solar Initiative, and include estimates of how far the remaining budget will last through the step table, as well as the amount of additional funding necessary to achieve program goals. These tables have been created to meet the requirements defined in [ordering paragraphs 5 and 6](#) of CPUC decision [\(D.\) 10-09-046](#).

This report is current as of Sept. 30, 2015.

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June 30, 2015

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1. Ordering Paragraph 5: Program Achievements Currently Forecasted

		Program Goals		Confirmed		Under Review		Remaining		Program Achievements Currently Forecasted		
		Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Final Step	Portion of Final Step (MW)
PG&E	Residential	252.368	211,628,000	257.754	209,707,997	0.000	0	9.581	1,920,004	267.335	10	83.027
	Non-Residential	512.383	666,164,970	516.003	660,331,291	0.000	0	13.403	5,833,679	529.407	10	149.314
	Total	764.750	877,792,970	773.758	870,039,287	0.000	0	22.984	7,753,683	796.742	N/A	N/A
SCE	Residential	265.650	222,767,000	309.425	219,091,313	0.000	0	18.338	3,675,687	327.763	10	160.593
	Non-Residential	539.350	645,225,600	593.314	633,264,709	18.534	4,399,514	20.119	7,561,377	631.967	10	263.167
	Total	805.000	867,992,600	902.739	852,356,022	18.534	4,399,514	38.457	11,237,063	959.730	N/A	N/A
CSE	Residential	84.507	54,885,000	93.057	54,855,756	0.016	3,259	0.129	25,985	93.203	10	56.405
	Non-Residential	95.743	147,139,430	114.289	146,357,228	1.800	485,170	0.810	297,032	116.899	10	31.936
	Total	180.250	202,024,430	207.346	201,212,984	1.816	488,429	0.939	323,017	210.101	N/A	N/A
TOTAL	Residential	602.525	489,280,000	660.236	483,655,066	0.016	3,259	28.049	5,621,675	688.301	N/A	N/A
	Non-Residential	1,147.475	1,458,530,000	1,223.606	1,439,953,228	20.334	4,884,684	34.332	13,692,088	1,278.272	N/A	N/A
	Total	1,750.000	1,947,810,000	1,883.842	1,923,608,293	20.350	4,887,943	62.380	19,313,763	1,966.573	N/A	N/A

2. Ordering Paragraph 6: Forecasted Funding Surplus

All values in \$USD		Allocated Funds	Confirmed ¹		Under Review ²		Remaining Funds ³	To Reach Goals		Funding Surplus ⁵
		D.10-09-046 Table #7	Non-Perf. Adj. ⁵		Non-Perf. Adj. ⁵			Incremental from Confirmed ⁴	Total	
PG&E	Residential	211,628,000	209,437,407	209,707,997	0	0	1,920,004	0	208,638,239	2,989,761
	Non-Residential	666,164,970	617,818,048	660,331,291	0	0	5,833,679	0	659,112,945	7,052,025
	Total	877,792,970	827,255,455	870,039,287	0	0	7,753,683	0	867,751,183	10,041,787
SCE	Residential	222,767,000	218,708,638	219,091,313	0	0	3,675,687	0	210,385,701	12,381,299
	Non-Residential	645,225,600	599,319,093	633,264,709	4,160,998	4,399,514	7,561,377	0	615,047,567	30,178,033
	Total	867,992,600	818,027,730	852,356,022	4,160,998	4,399,514	11,237,063	0	825,433,268	42,559,332
CSE	Residential	54,885,000	54,698,388	54,855,756	3,259	3,259	25,985	0	53,135,535	1,749,465
	Non-Residential	147,139,430	136,051,582	146,357,228	452,025	485,170	297,032	0	140,270,552	6,868,878
	Total	202,024,430	190,749,970	201,212,984	455,284	488,429	323,017	0	193,406,088	8,618,342
TOTAL	Residential	489,280,000	482,844,433	483,655,066	3,259	3,259	5,621,675	0	472,159,475	17,120,525
	Non-Residential	1,458,530,000	1,353,188,723	1,439,953,228	4,613,023	4,884,684	13,692,088	0	1,414,431,064	44,098,936

	Total	1,947,810,000	1,836,033,156	1,923,608,293	4,616,282	4,887,943	19,313,763	0	1,886,590,539	61,219,461
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Notes:

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e., not Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Under Review" projects are those that are currently in Reservation Request Review or Suspended - Reservation Review status in PowerClerk and are not Delisted (i.e., Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Remaining Funds" indicates the difference between the "Allocated Funds" and the sum of the "Confirmed" and "Under Review" projects. The presence of "Remaining Funds" for a given Program Administrator does not mean that funds are available to incentivize additional projects. The "Remaining Funds" are dedicated to meeting existing PBI incentive commitments, which may be greater than forecasted due to higher than expected performance, including elevated performance by PV systems with tracking systems.
- "To Reach Goals from Confirmed Incremental" is the amount of incentive dollars needed to reach sector-specific program goals assuming all "Confirmed" and "Under Review" projects are completed.
- Unless otherwise noted, all incentive dollar fields include an adjustment upwards for PBI projects, by 6% for SCE, 8% for CSE and 7.5% for PG&E, to account for higher than expected performance (per the CSI 2009 Impact Evaluation). Please note, PG&E decreased their adjustment from 7.7% to 7.5% on January 25, 2014 based on review of PV system performance in recent years within PG&E's territory.
- "Funding Surplus" shows the difference between "Allocated Funds" and "Total to Reach Goals". A negative value indicates a shortfall in funding to meet a program's goals.
- Values shown include capacity and incentives from CSI Thermal Electric and Non-PV generating technologies, as shown in the tables below.

3. Ordering Paragraph 6: Confirmed, Completed or PBI in Payment, and Paid Incentive Dollars by Incentive Type

All Values in \$ USD		Confirmed ⁸				Completed or PBI in Payment ⁹				Paid ¹⁰			
		EPBB	PBI	Thermal Electric ¹¹	Total	EPBB	PBI	Thermal Electric ¹¹	Total	EPBB	PBI	Thermal Electric ¹¹	Total
PG&E	Res	205,652,469	3,878,450	177,078	209,707,997	205,652,469	3,878,450	177,078	209,707,997	205,628,987	3,509,198	177,078	209,315,263
	Non Res	50,958,472	609,356,479	16,340	660,331,291	50,882,610	596,866,577	16,340	647,765,527	50,882,413	460,502,260	16,340	511,401,013
	Total	256,610,941	613,234,928	193,418	870,039,287	256,535,079	600,745,027	193,418	857,473,524	256,511,400	464,011,457	193,418	720,716,275
SCE	Res	212,268,370	6,760,599	62,344	219,091,313	211,917,064	6,708,647	62,344	218,688,055	211,896,900	5,488,304	62,344	217,447,547
	Non Res	33,553,854	599,705,892	4,963	633,264,709	32,831,371	520,198,657	653	553,030,680	32,844,971	376,866,123	653	409,711,747
	Total	245,822,224	606,466,492	67,307	852,356,022	244,748,435	526,907,303	62,997	771,718,735	244,741,871	382,354,426	62,997	627,159,294
CSE	Res	52,628,710	2,124,464	102,582	54,855,756	52,207,313	1,946,404	102,582	54,256,299	52,208,588	1,845,563	102,582	54,156,733
	Non Res	7,212,550	139,126,217	18,461	146,357,228	7,081,214	128,464,828	12,880	135,558,921	7,081,214	96,122,481	12,880	103,216,574
	Total	59,841,259	141,250,681	121,043	201,212,984	59,288,526	130,411,232	115,462	189,815,220	59,289,801	97,968,044	115,462	157,373,307
TOTAL	Res	470,549,549	12,763,513	342,004	483,655,066	469,776,846	12,533,500	342,004	482,652,350	469,734,474	10,843,065	342,004	480,919,543
	Non Res	91,724,875	1,348,188,588	39,764	1,439,953,228	90,795,194	1,245,530,062	29,873	1,336,355,129	90,808,598	933,490,863	29,873	1,024,329,334
	Total	562,274,424	1,360,952,101	381,768	1,923,608,293	560,572,040	1,258,063,562	371,877	1,819,007,479	560,543,072	944,333,928	371,877	1,505,248,877

Notes:

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- "Completed or PBI - in Payment" projects are those that have reached the Completed or PBI in Payment status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- This section represents the total amount of incentive dollars paid out to applicants. Due to payment processing administrative requirements, there may be a lag of up to 30 days from the date the incentive was paid to when it appears in this report.
- Thermal Electric projects include both electric and propane displacing systems.

4. Capacity (MW) Breakdown between Programs

Capacity(MW)		CSI General Market		CSI Thermal Electric ¹²		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	257.499	0.000	0.255	N/A	N/A	N/A	257.754	0.000
	Non-Residential	515.345	0.000	0.025	N/A	0.633	N/A	516.003	0.000
	Total	772.845	0.000	0.280	N/A	0.633	N/A	773.758	0.000
SCE	Residential	309.343	0.000	0.082	N/A	N/A	N/A	309.425	0.000
	Non-Residential	586.201	18.534	0.007	N/A	7.106	N/A	593.314	18.534
	Total	895.544	18.534	0.089	N/A	7.106	N/A	902.739	18.534
CSE	Residential	92.913	0.016	0.143	N/A	N/A	N/A	93.057	0.016

TOTAL	Non-Residential	114.264	1.800	0.025	N/A	N/A	N/A	114.289	1.800
	Total	207.177	1.816	0.169	N/A	N/A	N/A	207.346	1.816
	Residential	659.756	0.016	0.481	N/A	N/A	N/A	660.236	0.016
	Non-Residential	1,215.810	20.334	0.057	N/A	7.739	N/A	1,223.606	20.334
	Total	1,875.566	20.350	0.537	N/A	7.739	N/A	1,883.842	20.350

5. Incentive Dollar Breakdown between Programs

Budget(\$)		CSI General Market		CSI Thermal Electric ¹²		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	209,530,919	0	177,078	N/A	N/A	N/A	209,707,997	0
	Non-Residential	660,088,111	0	16,340	N/A	226,840	N/A	660,331,291	0
	Total	869,619,029	0	193,418	N/A	226,840	N/A	870,039,287	0
SCE	Residential	219,028,969	0	62,344	N/A	N/A	N/A	219,091,313	0
	Non-Residential	623,715,283	4,399,514	4,963	N/A	9,544,463	N/A	633,264,709	4,399,514
	Total	842,744,253	4,399,514	67,307	N/A	9,544,463	N/A	852,356,022	4,399,514
CSE	Residential	54,753,174	3,259	102,582	N/A	N/A	N/A	54,855,756	3,259
	Non-Residential	146,338,767	485,170	18,461	N/A	N/A	N/A	146,357,228	485,170
	Total	201,091,941	488,429	121,043	N/A	N/A	N/A	201,212,984	488,429
TOTAL	Residential	483,313,062	3,259	342,004	N/A	N/A	N/A	483,655,066	3,259
	Non-Residential	1,430,142,161	4,884,684	39,764	N/A	9,771,303	N/A	1,439,953,228	4,884,684
	Total	1,913,455,223	4,887,943	381,768	N/A	9,771,303	N/A	1,923,608,293	4,887,943

Notes:

12. Thermal Electric projects include both electric and propane displacing systems.

6. Program Goals by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step	MW in Step	Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	70.0	10.1	20.5	10.6	21.6	2.4	4.8
3	100.0	14.4	29.3	15.2	30.8	3.4	6.9
4	130.0	18.7	38.1	19.7	40.1	4.4	9.0
5	160.0	23.1	46.8	24.3	49.3	5.4	11.0
6	190.0	27.4	55.6	28.8	58.6	6.5	13.1
7	215.0	31.0	62.9	32.6	66.3	7.3	14.8
8	250.0	36.1	73.2	38.0	77.1	8.5	17.3
9	284.1	41.1	83.4	43.3	87.8	9.7	18.8
10	350.9	50.5	102.5	53.1	107.9	36.9	0.0
	1,750.0	252.4	512.4	265.7	539.3	84.5	95.7

7. Program Step Change Dates by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step		Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	11/3/2006	8/29/2006	9/5/2006	8/29/2006	2/12/2007	3/8/2007	
3	10/22/2007	3/1/2007	5/16/2008	3/8/2007	1/4/2008	6/25/2007	
4	4/9/2008	3/27/2007	6/17/2009	6/11/2007	10/8/2008	10/29/2007	
5	12/22/2008	3/17/2008	7/23/2010	3/26/2008	6/25/2009	10/23/2008	
6	9/9/2009	2/25/2009	3/4/2011	5/21/2010	10/26/2009	12/14/2009	
7	5/6/2010	5/19/2010	9/28/2011	7/15/2010	4/20/2010	5/24/2010	

8	10/27/2010	7/15/2010	4/18/2012	2/14/2011	11/8/2010	11/16/2010
9	10/18/2011	1/14/2012	11/15/2012	4/9/2013	9/29/2011	2/6/2014
10	7/19/2012	3/12/2012	5/17/2013	6/24/2014	5/2/2012	1/19/2015

Notes:

13. Please note the actual step change date may vary slightly from what is shown in Table 7 due to timing of project cancelations and reservation request reviews. In accordance with CPUC decisions that provided for a transition between the SGIP and the CSI, Step 1 was fully reserved in 2006 under the Self Generation Incentive Program, which was only open to non-residential projects. The 50 MW in Step 1 were not allocated across the utilities, and were therefore reserved on a first come, first served basis. Although almost all Step 1 MW were reserved by non-residential entities, Program Administrators later reallocated Step 1 dropouts into both residential and non-residential categories. The CPUC adopted "step table" commenced in advance of the actual program launch on January 1, 2007. This is the reason why there are Step changes before the launch of the CSI program in 2006. For more information about CSI Steps, Incentive Rates, etc. please see www.csi-trigger.com