

Archived

CSI Incentives Budget Report

The tables below summarize the committed and remaining budgets for the California Solar Initiative, and include estimates of how far the remaining budget will last through the step table, as well as the amount of additional funding necessary to achieve program goals. These tables have been created to meet the requirements defined in [ordering paragraphs 5 and 6](#) of CPUC decision [\(D.\) 10-09-046](#).

This report is current as of Sept. 30, 2016.

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1. Ordering Paragraph 5: Program Achievements Currently Forecasted

		Program Goals		Confirmed		Under Review		Remaining		Program Achievements Currently Forecasted		
		Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Final Step	Portion of Final Step (MW)
PG&E	Residential	252.368	211,628,000	257.656	209,688,382	0.000	0	9.679	1,939,619	267.335	10	83.027
	Non-Residential	512.383	666,164,970	514.606	659,539,027	0.000	0	15.234	6,625,943	529.840	10	149.748
	Total	764.750	877,792,970	772.262	869,227,408	0.000	0	24.913	8,565,562	797.175	N/A	N/A
SCE	Residential	265.650	222,767,000	307.985	218,798,726	0.000	0	19.798	3,968,274	327.783	10	159.093
	Non-Residential	539.350	645,225,600	629.490	640,505,203	7.023	1,629,223	8.553	3,091,174	645.066	10	323.526
	Total	805.000	867,992,600	937.475	859,303,929	7.023	1,629,223	28.351	7,059,448	972.849	N/A	N/A
CSE	Residential	84.507	54,885,000	93.245	54,879,112	0.027	5,461	0.002	427	93.274	10	57.127
	Non-Residential	95.743	147,139,430	116.009	147,085,492	0.000	0	0.144	53,938	116.154	10	32.371
	Total	180.250	202,024,430	209.254	201,964,604	0.027	5,461	0.147	54,365	209.428	N/A	N/A
TOTAL	Residential	602.525	489,280,000	658.886	483,366,219	0.027	5,461	29.479	5,908,320	688.392	N/A	N/A
	Non-Residential	1,147.475	1,458,530,000	1,260.105	1,447,129,722	7.023	1,629,223	23.932	9,771,055	1,291.060	N/A	N/A
	Total	1,750.000	1,947,810,000	1,918.991	1,930,495,941	7.050	1,634,684	53.410	15,679,375	1,979.452	N/A	N/A

2. Ordering Paragraph 6: Forecasted Funding Surplus

All values in \$USD		Allocated Funds	Confirmed ¹		Under Review ²		Remaining Funds ³	To Reach Goals		Funding Surplus ⁵
		D.10-09-046 Table #7	Non-Perf. Adj. ⁵		Non-Perf. Adj. ⁵			Incremental from Confirmed ⁴	Total	
PG&E	Residential	211,628,000	209,417,792	209,688,382	0	0	1,939,619	0	208,637,373	2,990,627
	Non-Residential	666,164,970	617,076,355	659,539,027	0	0	6,625,943	0	659,022,447	7,142,523
	Total	877,792,970	826,494,147	869,227,408	0	0	8,565,562	0	867,659,820	10,133,150
SCE	Residential	222,767,000	218,416,410	218,798,726	0	0	3,968,274	0	210,386,053	12,380,947
	Non-Residential	645,225,600	606,145,767	640,505,203	1,537,568	1,629,223	3,091,174	0	613,413,746	31,811,854
	Total	867,992,600	824,562,176	859,303,929	1,537,568	1,629,223	7,059,448	0	823,799,799	44,192,801
CSE	Residential	54,885,000	54,727,369	54,879,112	5,461	5,461	427	0	53,134,115	1,750,885
	Non-Residential	147,139,430	136,727,403	147,085,492	0	0	53,938	0	140,310,658	6,828,772
	Total	202,024,430	191,454,772	201,964,604	5,461	5,461	54,365	0	193,444,773	8,579,657
TOTAL	Residential	489,280,000	482,561,571	483,366,219	5,461	5,461	5,908,320	0	472,157,541	17,122,459
	Non-Residential	1,458,530,000	1,359,949,525	1,447,129,722	1,537,568	1,629,223	9,771,055	0	1,412,746,851	45,783,149

	Total	1,947,810,000	1,842,511,096	1,930,495,941	1,543,029	1,634,684	15,679,375	0	1,884,904,392	62,905,608
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Notes:

1. "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e., not Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
2. "Under Review" projects are those that are currently in Reservation Request Review or Suspended - Reservation Review status in PowerClerk and are not Delisted (i.e., Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
3. "Remaining Funds" indicates the difference between the "Allocated Funds" and the sum of the "Confirmed" and "Under Review" projects. The presence of "Remaining Funds" for a given Program Administrator does not mean that funds are available to incentivize additional projects. The "Remaining Funds" are dedicated to meeting existing PBI incentive commitments, which may be greater than forecasted due to higher than expected performance, including elevated performance by PV systems with tracking systems.
4. "To Reach Goals from Confirmed Incremental" is the amount of incentive dollars needed to reach sector-specific program goals assuming all "Confirmed" and "Under Review" projects are completed.
5. Unless otherwise noted, all incentive dollar fields include an adjustment upwards for PBI projects, by 6% for SCE, 8% for CSE and 7.5% for PG&E, to account for higher than expected performance (per the CSI 2009 Impact Evaluation). Please note, PG&E decreased their adjustment from 7.7% to 7.5% on January 25, 2014 based on review of PV system performance in recent years within PG&E's territory.
6. "Funding Surplus" shows the difference between "Allocated Funds" and "Total to Reach Goals". A negative value indicates a shortfall in funding to meet a program's goals.
7. Values shown include capacity and incentives from CSI Thermal Electric and Non-PV generating technologies, as shown in the tables below.

3. Ordering Paragraph 6: Confirmed, Completed or PBI in Payment, and Paid Incentive Dollars by Incentive Type

All Values in \$ USD		Confirmed ⁸				Completed or PBI in Payment ⁹				Paid ¹⁰			
		EPBB	PBI	Thermal Electric ¹¹	Total	EPBB	PBI	Thermal Electric ¹¹	Total	EPBB	PBI	Thermal Electric ¹¹	Total
PG&E	Res	205,632,854	3,878,450	177,078	209,688,382	205,632,854	3,878,450	177,078	209,688,382	205,628,987	3,629,735	177,078	209,435,800
	Non Res	50,891,055	608,631,632	16,340	659,539,027	50,884,794	606,682,364	16,340	657,583,498	50,884,597	520,205,242	16,340	571,106,179
	Total	256,523,909	612,510,081	193,418	869,227,408	256,517,648	610,560,813	193,418	867,271,879	256,513,584	523,834,977	193,418	780,541,979
SCE	Res	211,982,132	6,754,250	62,344	218,798,726	211,958,991	6,722,163	62,344	218,743,498	211,938,827	5,864,081	62,344	217,865,252
	Non Res	33,483,529	607,016,711	4,963	640,505,203	33,135,850	555,752,254	653	588,888,756	33,149,450	436,623,516	653	469,773,619
	Total	245,465,661	613,770,961	67,307	859,303,929	245,094,841	562,474,416	62,997	807,632,254	245,088,277	442,487,597	62,997	687,638,871
CSE	Res	52,728,007	2,048,523	102,582	54,879,112	52,596,553	2,048,523	102,582	54,747,658	52,596,553	1,918,962	102,582	54,618,097
	Non Res	7,232,826	139,834,206	18,461	147,085,492	7,213,700	133,490,490	18,461	140,722,651	7,213,700	109,502,567	18,461	116,734,728
	Total	59,960,832	141,882,729	121,043	201,964,604	59,810,252	135,539,013	121,043	195,470,308	59,810,252	111,421,529	121,043	171,352,825
TOTAL	Res	470,342,993	12,681,222	342,004	483,366,219	470,188,398	12,649,135	342,004	483,179,537	470,164,366	11,412,778	342,004	481,919,148
	Non Res	91,607,409	1,355,482,549	39,764	1,447,129,722	91,234,343	1,295,925,107	35,454	1,387,194,904	91,247,747	1,066,331,325	35,454	1,157,614,526
	Total	561,950,402	1,368,163,771	381,768	1,930,495,941	561,422,741	1,308,574,242	377,458	1,870,374,441	561,412,113	1,077,744,103	377,458	1,639,533,674

Notes:

8. "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
9. "Completed or PBI - in Payment" projects are those that have reached the Completed or PBI in Payment status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
10. This section represents the total amount of incentive dollars paid out to applicants. Due to payment processing administrative requirements, there may be a lag of up to 30 days from the date the incentive was paid to when it appears in this report.
11. Thermal Electric projects include both electric and propane displacing systems.

4. Capacity (MW) Breakdown between Programs

Capacity(MW)		CSI General Market		CSI Thermal Electric ¹²		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	257.401	0.000	0.255	N/A	N/A	N/A	257.656	0.000
	Non-Residential	513.948	0.000	0.025	N/A	0.633	N/A	514.606	0.000
	Total	771.349	0.000	0.280	N/A	0.633	N/A	772.262	0.000
SCE	Residential	307.903	0.000	0.082	N/A	N/A	N/A	307.985	0.000
	Non-Residential	622.378	7.023	0.007	N/A	7.106	N/A	629.490	7.023
	Total	930.281	7.023	0.089	N/A	7.106	N/A	937.475	7.023
CSE	Residential	93.101	0.027	0.143	N/A	N/A	N/A	93.245	0.027

TOTAL	Non-Residential	115.984	0.000	0.025	N/A	N/A	N/A	116.009	0.000
	Total	209.085	0.027	0.169	N/A	N/A	N/A	209.254	0.027
	Residential	658.406	0.027	0.481	N/A	N/A	N/A	658.886	0.027
	Non-Residential	1,252.309	7.023	0.057	N/A	7.739	N/A	1,260.105	7.023
	Total	1,910.715	7.050	0.537	N/A	7.739	N/A	1,918.991	7.050

5. Incentive Dollar Breakdown between Programs

Budget(\$)		CSI General Market		CSI Thermal Electric ¹²		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	209,511,304	0	177,078	N/A	N/A	N/A	209,688,382	0
	Non-Residential	659,295,847	0	16,340	N/A	226,840	N/A	659,539,027	0
	Total	868,807,150	0	193,418	N/A	226,840	N/A	869,227,408	0
SCE	Residential	218,736,382	0	62,344	N/A	N/A	N/A	218,798,726	0
	Non-Residential	630,955,777	1,629,223	4,963	N/A	9,544,463	N/A	640,505,203	1,629,223
	Total	849,692,159	1,629,223	67,307	N/A	9,544,463	N/A	859,303,929	1,629,223
CSE	Residential	54,776,530	5,461	102,582	N/A	N/A	N/A	54,879,112	5,461
	Non-Residential	147,067,031	0	18,461	N/A	N/A	N/A	147,085,492	0
	Total	201,843,561	5,461	121,043	N/A	N/A	N/A	201,964,604	5,461
TOTAL	Residential	483,024,215	5,461	342,004	N/A	N/A	N/A	483,366,219	5,461
	Non-Residential	1,437,318,656	1,629,223	39,764	N/A	9,771,303	N/A	1,447,129,722	1,629,223
	Total	1,920,342,871	1,634,684	381,768	N/A	9,771,303	N/A	1,930,495,941	1,634,684

Notes:

12. Thermal Electric projects include both electric and propane displacing systems.

6. Program Goals by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step	MW in Step	Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	70.0	10.1	20.5	10.6	21.6	2.4	4.8
3	100.0	14.4	29.3	15.2	30.8	3.4	6.9
4	130.0	18.7	38.1	19.7	40.1	4.4	9.0
5	160.0	23.1	46.8	24.3	49.3	5.4	11.0
6	190.0	27.4	55.6	28.8	58.6	6.5	13.1
7	215.0	31.0	62.9	32.6	66.3	7.3	14.8
8	250.0	36.1	73.2	38.0	77.1	8.5	17.3
9	284.1	41.1	83.4	43.3	87.8	9.7	18.8
10	350.9	50.5	102.5	53.1	107.9	36.9	0.0
	1,750.0	252.4	512.4	265.7	539.3	84.5	95.7

7. Program Step Change Dates by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step		Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	11/3/2006	8/29/2006	9/5/2006	8/29/2006	2/12/2007	3/8/2007	
3	10/22/2007	3/1/2007	5/16/2008	3/8/2007	1/4/2008	6/25/2007	
4	4/9/2008	3/27/2007	6/17/2009	6/11/2007	10/8/2008	10/29/2007	
5	12/22/2008	3/17/2008	7/23/2010	3/26/2008	6/25/2009	10/23/2008	
6	9/9/2009	2/25/2009	3/4/2011	5/21/2010	10/26/2009	12/14/2009	
7	5/6/2010	5/19/2010	9/28/2011	7/15/2010	4/20/2010	5/24/2010	

8	10/27/2010	7/15/2010	4/18/2012	2/14/2011	11/8/2010	11/16/2010
9	10/18/2011	1/14/2012	11/15/2012	4/9/2013	9/29/2011	2/6/2014
10	7/19/2012	3/12/2012	5/17/2013	6/24/2014	5/2/2012	1/19/2015

Notes:

13. Please note the actual step change date may vary slightly from what is shown in Table 7 due to timing of project cancelations and reservation request reviews. In accordance with CPUC decisions that provided for a transition between the SGIP and the CSI, Step 1 was fully reserved in 2006 under the Self Generation Incentive Program, which was only open to non-residential projects. The 50 MW in Step 1 were not allocated across the utilities, and were therefore reserved on a first come, first served basis. Although almost all Step 1 MW were reserved by non-residential entities, Program Administrators later reallocated Step 1 dropouts into both residential and non-residential categories. The CPUC adopted "step table" commenced in advance of the actual program launch on January 1, 2007. This is the reason why there are Step changes before the launch of the CSI program in 2006. For more information about CSI Steps, Incentive Rates, etc. please see www.csi-trigger.com