

Archived

CSI Incentives Budget Report

The tables below summarize the committed and remaining budgets for the California Solar Initiative, and include estimates of how far the remaining budget will last through the step table, as well as the amount of additional funding necessary to achieve program goals. These tables have been created to meet the requirements defined in [ordering paragraphs 5 and 6](#) of CPUC decision [\(D.\) 10-09-046](#).

This report is current as of June 30, 2018.

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1. Ordering Paragraph 5: Program Achievements Currently Forecasted

		Program Goals		Confirmed		Under Review		Remaining		Program Achievements Currently Forecasted		
		Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Final Step	Portion of Final Step (MW)
PG&E	Residential	252.368	211,628,000	257.656	209,688,382	0.000	0	9.679	1,939,619	267.335	10	83.027
	Non-Residential	512.383	666,164,970	512.336	659,081,447	0.000	0	16.275	7,083,523	528.611	10	148.519
	Total	764.750	877,792,970	769.992	868,769,828	0.000	0	25.954	9,023,142	795.946	N/A	N/A
SCE	Residential	265.650	222,767,000	307.922	218,786,031	0.000	0	19.861	3,980,969	327.784	10	159.094
	Non-Residential	539.350	645,225,600	605.961	632,612,432	0.046	9,110	34.444	12,604,058	640.451	10	320.271
	Total	805.000	867,992,600	913.883	851,398,463	0.046	9,110	54.306	16,585,027	968.234	N/A	N/A
CSE	Residential	84.507	54,885,000	93.019	54,833,876	0.000	0	0.255	51,124	93.273	10	57.216
	Non-Residential	95.743	147,139,430	111.055	145,678,610	0.000	0	3.919	1,460,820	114.974	10	31.261
	Total	180.250	202,024,430	204.073	200,512,485	0.000	0	4.174	1,511,945	208.247	N/A	N/A
TOTAL	Residential	602.525	489,280,000	658.597	483,308,288	0.000	0	29.795	5,971,712	688.392	N/A	N/A
	Non-Residential	1,147.475	1,458,530,000	1,229.351	1,437,372,489	0.046	9,110	54.639	21,148,401	1,284.036	N/A	N/A
	Total	1,750.000	1,947,810,000	1,887.948	1,920,680,777	0.046	9,110	84.434	27,120,113	1,972.428	N/A	N/A

2. Ordering Paragraph 6: Forecasted Funding Surplus

All values in \$USD		Allocated Funds	Confirmed ¹		Under Review ²		Remaining Funds ³	To Reach Goals		Funding Surplus ⁶
		D.10-09-046 Table #7	Non-Perf. Adj. ⁵		Non-Perf. Adj. ⁵			Incremental from Confirmed ⁴	Total	
PG&E	Residential	211,628,000	209,417,792	209,688,382	0	0	1,939,619	0	208,638,199	2,989,801
	Non-Residential	666,164,970	616,650,262	659,081,447	0	0	7,083,523	0	659,081,447	7,083,523
	Total	877,792,970	826,068,054	868,769,828	0	0	9,023,142	0	867,719,645	10,073,325
SCE	Residential	222,767,000	218,403,715	218,786,031	0	0	3,980,969	0	210,385,878	12,381,122
	Non-Residential	645,225,600	598,686,158	632,612,432	9,110	9,110	12,604,058	0	614,645,606	30,579,994
	Total	867,992,600	817,089,872	851,398,463	9,110	9,110	16,585,027	0	825,031,484	42,961,116
CSE	Residential	54,885,000	54,682,133	54,833,876	0	0	51,124	0	53,134,115	1,750,885
	Non-Residential	147,139,430	135,426,252	145,678,610	0	0	1,460,820	0	140,054,632	7,084,798
	Total	202,024,430	190,108,385	200,512,485	0	0	1,511,945	0	193,188,747	8,835,683
TOTAL	Residential	489,280,000	482,503,640	483,308,288	0	0	5,971,712	0	472,158,192	17,121,808
	Non-Residential	1,458,530,000	1,350,762,672	1,437,372,489	9,110	9,110	21,148,401	0	1,413,781,684	44,748,316

	Total	1,947,810,000	1,833,266,312	1,920,680,777	9,110	9,110	27,120,113	0	1,885,939,876	61,870,124
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Notes:

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e., not Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Under Review" projects are those that are currently in Reservation Request Review or Suspended - Reservation Review status in PowerClerk and are not Delisted (i.e., Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Remaining Funds" indicates the difference between the "Allocated Funds" and the sum of the "Confirmed" and "Under Review" projects. The presence of "Remaining Funds" for a given Program Administrator does not mean that funds are available to incentivize additional projects. The "Remaining Funds" are dedicated to meeting existing PBI incentive commitments, which may be greater than forecasted due to higher than expected performance, including elevated performance by PV systems with tracking systems.
- "To Reach Goals from Confirmed Incremental" is the amount of incentive dollars needed to reach sector-specific program goals assuming all "Confirmed" and "Under Review" projects are completed.
- Unless otherwise noted, all incentive dollar fields include an adjustment upwards for PBI projects, by 6% for SCE, 8% for CSE and 7.5% for PG&E, to account for higher than expected performance (per the CSI 2009 Impact Evaluation). Please note, PG&E decreased their adjustment from 7.7% to 7.5% on January 25, 2014 based on review of PV system performance in recent years within PG&E's territory.
- "Funding Surplus" shows the difference between "Allocated Funds" and "Total to Reach Goals". A negative value indicates a shortfall in funding to meet a program's goals.
- Values shown include capacity and incentives from CSI Thermal Electric and Non-PV generating technologies, as shown in the tables below.

3. Ordering Paragraph 6: Confirmed, Completed or PBI in Payment, and Paid Incentive Dollars by Incentive Type

All Values in \$ USD		Confirmed ⁸				Completed or PBI in Payment ⁹				Paid ¹⁰			
		EPBB	PBI	Thermal Electric ¹¹	Total	EPBB	PBI	Thermal Electric ¹¹	Total	EPBB	PBI	Thermal Electric ¹¹	Total
PG&E	Res	205,632,854	3,878,450	177,078	209,688,382	205,632,854	3,878,450	177,078	209,688,382	205,630,820	3,800,467	177,078	209,608,365
	Non Res	50,884,794	608,180,313	16,340	659,081,447	50,884,794	608,180,313	16,340	659,081,447	50,884,597	578,485,185	16,340	629,386,122
	Total	256,517,648	612,058,762	193,418	868,769,828	256,517,648	612,058,762	193,418	868,769,828	256,515,417	582,285,653	193,418	838,994,488
SCE	Res	211,969,437	6,754,250	62,344	218,786,031	211,966,685	6,754,250	62,344	218,783,279	211,946,459	6,064,148	62,344	218,072,951
	Non Res	33,243,285	599,364,184	4,963	632,612,432	33,240,108	586,524,903	653	619,765,663	33,253,708	473,501,292	653	506,755,654
	Total	245,212,722	606,118,434	67,307	851,398,463	245,206,793	593,279,152	62,997	838,548,942	245,200,167	479,565,440	62,997	724,828,604
CSE	Res	52,682,771	2,048,523	102,582	54,833,876	52,682,771	2,048,523	102,582	54,833,876	52,682,771	1,936,418	102,582	54,721,771
	Non Res	7,253,319	138,406,830	18,461	145,678,610	7,253,319	137,333,504	18,461	144,605,283	7,253,319	114,732,644	18,461	122,004,423
	Total	59,936,089	140,455,353	121,043	200,512,485	59,936,089	139,382,026	121,043	199,439,159	59,936,089	116,669,062	121,043	176,726,194
TOTAL	Res	470,285,062	12,681,222	342,004	483,308,288	470,282,310	12,681,222	342,004	483,305,536	470,260,049	11,801,033	342,004	482,403,087
	Non Res	91,381,397	1,345,951,327	39,764	1,437,372,489	91,378,220	1,332,038,719	35,454	1,423,452,393	91,391,624	1,166,719,122	35,454	1,258,146,199
	Total	561,666,459	1,358,632,549	381,768	1,920,680,777	561,660,530	1,344,719,941	377,458	1,906,757,929	561,651,673	1,178,520,155	377,458	1,740,549,286

Notes:

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- "Completed or PBI - in Payment" projects are those that have reached the Completed or PBI in Payment status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- This section represents the total amount of incentive dollars paid out to applicants. Due to payment processing administrative requirements, there may be a lag of up to 30 days from the date the incentive was paid to when it appears in this report.
- Thermal Electric projects include both electric and propane displacing systems.

4. Capacity (MW) Breakdown between Programs

Capacity(MW)		CSI General Market		CSI Thermal Electric ¹²		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	257.401	0.000	0.255	N/A	N/A	N/A	257.656	0.000
	Non-Residential	511.678	0.000	0.025	N/A	0.633	N/A	512.336	0.000
	Total	769.079	0.000	0.280	N/A	0.633	N/A	769.992	0.000
SCE	Residential	307.840	0.000	0.082	N/A	N/A	N/A	307.922	0.000
	Non-Residential	598.848	0.046	0.007	N/A	7.106	N/A	605.961	0.046
	Total	906.688	0.046	0.089	N/A	7.106	N/A	913.883	0.046
CSE	Residential	92.875	0.000	0.143	N/A	N/A	N/A	93.019	0.000

TOTAL	Non-Residential	111.029	0.000	0.025	N/A	N/A	N/A	111.055	0.000
	Total	203.905	0.000	0.169	N/A	N/A	N/A	204.073	0.000
	Residential	658.117	0.000	0.481	N/A	N/A	N/A	658.597	0.000
	Non-Residential	1,221.555	0.046	0.057	N/A	7.739	N/A	1,229.351	0.046
	Total	1,879.672	0.046	0.537	N/A	7.739	N/A	1,887.948	0.046

5. Incentive Dollar Breakdown between Programs

Budget(\$)		CSI General Market		CSI Thermal Electric ¹²		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	209,511,304	0	177,078	N/A	N/A	N/A	209,688,382	0
	Non-Residential	658,838,267	0	16,340	N/A	226,840	N/A	659,081,447	0
	Total	868,349,570	0	193,418	N/A	226,840	N/A	868,769,828	0
SCE	Residential	218,723,687	0	62,344	N/A	N/A	N/A	218,786,031	0
	Non-Residential	623,063,006	9,110	4,963	N/A	9,544,463	N/A	632,612,432	9,110
	Total	841,786,694	9,110	67,307	N/A	9,544,463	N/A	851,398,463	9,110
CSE	Residential	54,731,294	0	102,582	N/A	N/A	N/A	54,833,876	0
	Non-Residential	145,660,149	0	18,461	N/A	N/A	N/A	145,678,610	0
	Total	200,391,442	0	121,043	N/A	N/A	N/A	200,512,485	0
TOTAL	Residential	482,966,284	0	342,004	N/A	N/A	N/A	483,308,288	0
	Non-Residential	1,427,561,422	9,110	39,764	N/A	9,771,303	N/A	1,437,372,489	9,110
	Total	1,910,527,706	9,110	381,768	N/A	9,771,303	N/A	1,920,680,777	9,110

Notes:

12. Thermal Electric projects include both electric and propane displacing systems.

6. Program Goals by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step	MW in Step	Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	70.0	10.1	20.5	10.6	21.6	2.4	4.8
3	100.0	14.4	29.3	15.2	30.8	3.4	6.9
4	130.0	18.7	38.1	19.7	40.1	4.4	9.0
5	160.0	23.1	46.8	24.3	49.3	5.4	11.0
6	190.0	27.4	55.6	28.8	58.6	6.5	13.1
7	215.0	31.0	62.9	32.6	66.3	7.3	14.8
8	250.0	36.1	73.2	38.0	77.0	8.5	17.3
9	284.1	41.1	83.4	43.3	87.8	9.7	18.8
10	350.9	50.5	102.5	53.1	107.9	36.9	0.0
	1,750.0	252.4	512.4	265.7	539.3	84.5	95.7

7. Program Step Change Dates by Administrator, Sector, and Step

Step	PG&E		SCE		CSE	
	Res	Non-Res	Res	Non-Res	Res	Non-Res
1						
2	11/3/2006	8/29/2006	9/5/2006	8/29/2006	2/12/2007	3/8/2007
3	10/22/2007	3/1/2007	5/16/2008	3/8/2007	1/4/2008	6/25/2007
4	4/9/2008	3/27/2007	6/17/2009	6/11/2007	10/8/2008	10/29/2007
5	12/22/2008	3/17/2008	7/23/2010	3/26/2008	6/25/2009	10/23/2008
6	9/9/2009	2/25/2009	3/4/2011	5/21/2010	10/26/2009	12/14/2009
7	5/6/2010	5/19/2010	9/28/2011	7/15/2010	4/20/2010	5/24/2010

8	10/27/2010	7/15/2010	4/18/2012	2/14/2011	11/8/2010	11/16/2010
9	10/18/2011	1/14/2012	11/15/2012	4/9/2013	9/29/2011	2/6/2014
10	7/19/2012	3/12/2012	5/17/2013	6/24/2014	5/2/2012	1/19/2015

Notes:

13. Please note the actual step change date may vary slightly from what is shown in Table 7 due to timing of project cancelations and reservation request reviews. In accordance with CPUC decisions that provided for a transition between the SGIP and the CSI, Step 1 was fully reserved in 2006 under the Self Generation Incentive Program, which was only open to non-residential projects. The 50 MW in Step 1 were not allocated across the utilities, and were therefore reserved on a first come, first served basis. Although almost all Step 1 MW were reserved by non-residential entities, Program Administrators later reallocated Step 1 dropouts into both residential and non-residential categories. The CPUC adopted "step table" commenced in advance of the actual program launch on January 1, 2007. This is the reason why there are Step changes before the launch of the CSI program in 2006. For more information about CSI Steps, Incentive Rates, etc. please see www.csi-trigger.com