

## Archived

# CSI Incentives Budget Report

The tables below summarize the committed and remaining budgets for the California Solar Initiative, and include estimates of how far the remaining budget will last through the step table, as well as the amount of additional funding necessary to achieve program goals. These tables have been created to meet the requirements defined in [ordering paragraphs 5 and 6](#) of CPUC decision [\(D.\) 10-09-046](#).

This report is current as of March 31, 2015.

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#### 1. Ordering Paragraph 5: Program Achievements Currently Forecasted

		Program Goals		Confirmed		Under Review		Remaining		Program Achievements Currently Forecasted		
		Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Final Step	Portion of Final Step (MW)
PG&E	Residential	252.368	211,628,000	257.773	209,711,997	0.000	0	9.561	<a href="#">1,916,004</a>	267.334	10	83.026
	Non-Residential	512.383	666,164,970	518.978	663,585,532	0.000	0	5.879	<a href="#">2,579,438</a>	524.857	10	144.764
	Total	764.750	877,792,970	776.751	873,297,529	0.000	0	15.440	<a href="#">4,495,441</a>	792.191	N/A	N/A
SCE	Residential	265.650	222,767,000	312.028	219,620,970	0.000	0	15.694	<a href="#">3,146,030</a>	327.722	10	163.302
	Non-Residential	539.350	645,225,600	580.092	634,210,144	5.161	1,221,582	25.542	<a href="#">9,793,874</a>	610.795	10	227.435
	Total	805.000	867,992,600	892.120	853,831,114	5.161	1,221,582	41.236	<a href="#">12,939,904</a>	938.517	N/A	N/A
CSE	Residential	84.507	54,885,000	91.542	54,560,764	0.029	5,830	1.585	<a href="#">318,406</a>	93.156	10	56.258
	Non-Residential	95.743	147,139,430	112.020	145,013,605	0.092	76,481	5.660	<a href="#">2,049,344</a>	117.772	10	30.529
	Total	180.250	202,024,430	203.561	199,574,369	0.121	82,311	7.245	<a href="#">2,367,749</a>	210.928	N/A	N/A
TOTAL	Residential	602.525	489,280,000	661.343	483,893,731	0.029	5,830	26.840	<a href="#">5,380,439</a>	688.212	N/A	N/A
	Non-Residential	1,147.475	1,458,530,000	1,211.089	1,442,809,282	5.253	1,298,063	37.081	<a href="#">14,422,655</a>	1,253.423	N/A	N/A
	Total	1,750.000	1,947,810,000	1,872.432	1,926,703,013	5.282	1,303,893	63.921	<a href="#">19,803,094</a>	1,941.635	N/A	N/A

#### 2. Ordering Paragraph 6: Forecasted Funding Surplus

All values in \$USD		Allocated Funds	Confirmed <sup>1</sup>		Under Review <sup>2</sup>		Remaining Funds <sup>3</sup>	To Reach Goals		Funding Surplus <sup>5</sup>
		D.10-09-046 Table #7	Non-Perf. Adj. <sup>5</sup>		Non-Perf. Adj. <sup>5</sup>			Incremental from Confirmed <sup>4</sup>	Total	
PG&E	Residential	211,628,000	209,441,407	209,711,997	0	0	<a href="#">1,916,004</a>	0	208,638,331	2,989,669
	Non-Residential	666,164,970	620,840,316	663,585,532	0	0	<a href="#">2,579,438</a>	0	661,122,923	5,042,047
	Total	877,792,970	830,281,723	873,297,529	0	0	<a href="#">4,495,441</a>	0	869,761,254	8,031,716
SCE	Residential	222,767,000	219,235,321	219,620,970	0	0	<a href="#">3,146,030</a>	0	210,386,819	12,380,181
	Non-Residential	645,225,600	600,198,201	634,210,144	1,153,911	1,221,582	<a href="#">9,793,874</a>	0	620,710,942	24,514,658
	Total	867,992,600	819,433,521	853,831,114	1,153,911	1,221,582	<a href="#">12,939,904</a>	0	831,097,761	36,894,839
CSE	Residential	54,885,000	54,402,638	54,560,764	5,830	5,830	<a href="#">318,406</a>	0	53,137,912	1,747,088
	Non-Residential	147,139,430	134,803,900	145,013,605	70,816	76,481	<a href="#">2,049,344</a>	0	140,262,947	6,876,483
	Total	202,024,430	189,206,538	199,574,369	76,646	82,311	<a href="#">2,367,749</a>	0	193,400,859	8,623,571
TOTAL	Residential	489,280,000	483,079,366	483,893,731	5,830	5,830	<a href="#">5,380,439</a>	0	472,163,062	17,116,938
	Non-Residential	1,458,530,000	1,355,842,417	1,442,809,282	1,224,727	1,298,063	<a href="#">14,422,655</a>	0	1,422,096,812	36,433,188

	<b>Total</b>	<b>1,947,810,000</b>	<b>1,838,921,783</b>	<b>1,926,703,013</b>	<b>1,230,557</b>	<b>1,303,893</b>	<b>19,803,094</b>	<b>0</b>	<b>1,894,259,874</b>	<b>53,550,126</b>
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**Notes:**

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e., not Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Under Review" projects are those that are currently in Reservation Request Review or Suspended - Reservation Review status in PowerClerk and are not Delisted (i.e., Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Remaining Funds" indicates the difference between the "Allocated Funds" and the sum of the "Confirmed" and "Under Review" projects. The presence of "Remaining Funds" for a given Program Administrator does not mean that funds are available to incentivize additional projects. The "Remaining Funds" are dedicated to meeting existing PBI incentive commitments, which may be greater than forecasted due to higher than expected performance, including elevated performance by PV systems with tracking systems.
- "To Reach Goals from Confirmed Incremental" is the amount of incentive dollars needed to reach sector-specific program goals assuming all "Confirmed" and "Under Review" projects are completed.
- Unless otherwise noted, all incentive dollar fields include an adjustment upwards for PBI projects, by 6% for SCE, 8% for CSE and 7.5% for PG&E, to account for higher than expected performance (per the CSI 2009 Impact Evaluation). Please note, PG&E decreased their adjustment from 7.7% to 7.5% on January 25, 2014 based on review of PV system performance in recent years within PG&E's territory.
- "Funding Surplus" shows the difference between "Allocated Funds" and "Total to Reach Goals". A negative value indicates a shortfall in funding to meet a program's goals.
- Values shown include capacity and incentives from CSI Thermal Electric and Non-PV generating technologies, as shown in the tables below.

**3. Ordering Paragraph 6: Confirmed, Completed or PBI in Payment, and Paid Incentive Dollars by Incentive Type**

All Values in \$ USD		Confirmed <sup>8</sup>				Completed or PBI in Payment <sup>9</sup>				Paid <sup>10</sup>			
		EPBB	PBI	Thermal Electric <sup>11</sup>	Total	EPBB	PBI	Thermal Electric <sup>11</sup>	Total	EPBB	PBI	Thermal Electric <sup>11</sup>	Total
PG&E	Res	205,656,469	3,878,450	177,078	209,711,997	205,656,469	3,878,450	177,078	209,711,997	205,634,446	3,374,425	177,078	209,185,949
	Non Res	50,887,757	612,681,435	16,340	663,585,532	50,868,023	590,088,012	16,340	640,972,375	50,861,486	425,112,465	16,340	475,990,291
	Total	256,544,226	616,559,885	193,418	873,297,529	256,524,492	593,966,462	193,418	850,684,372	256,495,932	428,486,891	193,418	685,176,240
SCE	Res	212,745,489	6,813,137	62,344	219,620,970	211,830,319	6,708,647	62,344	218,601,310	211,803,799	5,238,155	62,344	217,104,298
	Non Res	33,327,509	600,877,673	4,963	634,210,144	32,684,934	511,883,849	653	544,569,436	32,698,534	341,228,744	653	373,927,931
	Total	246,072,998	607,690,810	67,307	853,831,114	244,515,253	518,592,496	62,997	763,170,746	244,502,333	346,466,899	62,997	591,032,229
CSE	Res	52,323,478	2,134,705	102,582	54,560,764	50,928,702	1,922,886	102,582	52,954,170	50,928,702	1,790,281	102,582	52,821,565
	Non Res	7,165,854	137,831,018	16,734	145,013,605	6,808,536	123,033,153	12,880	129,854,569	6,808,536	88,313,223	12,880	95,134,638
	Total	59,489,331	139,965,722	119,316	199,574,369	57,737,237	124,956,040	115,462	182,808,739	57,737,237	90,103,503	115,462	147,956,203
TOTAL	Res	470,725,436	12,826,291	342,004	483,893,731	468,415,490	12,509,982	342,004	481,267,476	468,366,946	10,402,861	342,004	479,111,812
	Non Res	91,381,119	1,351,390,126	38,037	1,442,809,282	90,361,492	1,225,005,015	29,873	1,315,396,380	90,368,556	854,654,432	29,873	945,052,860
	Total	562,106,555	1,364,216,417	380,041	1,926,703,013	558,776,982	1,237,514,997	371,877	1,796,663,856	558,735,502	865,057,293	371,877	1,424,164,672

**Notes:**

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- "Completed or PBI - in Payment" projects are those that have reached the Completed or PBI in Payment status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- This section represents the total amount of incentive dollars paid out to applicants. Due to payment processing administrative requirements, there may be a lag of up to 30 days from the date the incentive was paid to when it appears in this report.
- Thermal Electric projects include both electric and propane displacing systems.

**4. Capacity (MW) Breakdown between Programs**

Capacity(MW)		CSI General Market		CSI Thermal Electric <sup>12</sup>		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	257.518	0.000	0.255	N/A	N/A	N/A	257.773	0.000
	Non-Residential	518.320	0.000	0.025	N/A	0.633	N/A	518.978	0.000
	Total	775.838	0.000	0.280	N/A	0.633	N/A	776.751	0.000
SCE	Residential	311.946	0.000	0.082	N/A	N/A	N/A	312.028	0.000
	Non-Residential	572.979	5.161	0.007	N/A	7.106	N/A	580.092	5.161
	Total	884.925	5.161	0.089	N/A	7.106	N/A	892.120	5.161
CSE	Residential	91.398	0.029	0.143	N/A	N/A	N/A	91.542	0.029

	Non-Residential	111.995	0.092	0.025	N/A	N/A	N/A	112.020	0.092
	Total	203.393	0.121	0.169	N/A	N/A	N/A	203.561	0.121
TOTAL	Residential	660.862	0.029	0.481	N/A	N/A	N/A	661.343	0.029
	Non-Residential	1,203.293	5.253	0.057	N/A	7.739	N/A	1,211.089	5.253
	Total	1,864.156	5.282	0.537	N/A	7.739	N/A	1,872.432	5.282

## 5. Incentive Dollar Breakdown between Programs

Budget(\$)		CSI General Market		CSI Thermal Electric <sup>12</sup>		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	209,534,919	0	177,078	N/A	N/A	N/A	209,711,997	0
	Non-Residential	663,342,352	0	16,340	N/A	226,840	N/A	663,585,532	0
	Total	872,877,271	0	193,418	N/A	226,840	N/A	873,297,529	0
SCE	Residential	219,558,626	0	62,344	N/A	N/A	N/A	219,620,970	0
	Non-Residential	624,660,719	1,221,582	4,963	N/A	9,544,463	N/A	634,210,144	1,221,582
	Total	844,219,345	1,221,582	67,307	N/A	9,544,463	N/A	853,831,114	1,221,582
CSE	Residential	54,458,182	5,830	102,582	N/A	N/A	N/A	54,560,764	5,830
	Non-Residential	144,996,871	76,481	16,734	N/A	N/A	N/A	145,013,605	76,481
	Total	199,455,053	82,311	119,316	N/A	N/A	N/A	199,574,369	82,311
TOTAL	Residential	483,551,727	5,830	342,004	N/A	N/A	N/A	483,893,731	5,830
	Non-Residential	1,432,999,942	1,298,063	38,037	N/A	9,771,303	N/A	1,442,809,282	1,298,063
	Total	1,916,551,669	1,303,893	380,041	N/A	9,771,303	N/A	1,926,703,013	1,303,893

### Notes:

12. Thermal Electric projects include both electric and propane displacing systems.

## 6. Program Goals by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step	MW in Step	Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	70.0	10.1	20.5	10.6	21.6	2.4	4.8
3	100.0	14.4	29.3	15.2	30.8	3.4	6.9
4	130.0	18.7	38.1	19.7	40.1	4.4	9.0
5	160.0	23.1	46.8	24.3	49.3	5.4	11.0
6	190.0	27.4	55.6	28.8	58.6	6.5	13.1
7	215.0	31.0	62.9	32.6	66.3	7.3	14.8
8	250.0	36.1	73.2	38.0	77.1	8.5	17.3
9	284.1	41.1	83.4	43.3	87.8	9.7	18.8
10	350.9	50.5	102.5	53.1	107.9	36.9	0.0
	1,750.0	252.4	512.4	265.7	539.3	84.5	95.7

## 7. Program Step Change Dates by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step		Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	11/3/2006	8/29/2006	9/5/2006	8/29/2006	2/12/2007	3/8/2007	
3	10/22/2007	3/1/2007	5/16/2008	3/8/2007	1/4/2008	6/25/2007	
4	4/9/2008	3/27/2007	6/17/2009	6/11/2007	10/8/2008	10/29/2007	
5	12/22/2008	3/17/2008	7/23/2010	3/26/2008	6/25/2009	10/23/2008	
6	9/9/2009	2/25/2009	3/4/2011	5/21/2010	10/26/2009	12/14/2009	
7	5/6/2010	5/19/2010	9/28/2011	7/15/2010	4/20/2010	5/24/2010	

8	10/27/2010	7/15/2010	4/18/2012	2/14/2011	11/8/2010	11/16/2010
9	10/18/2011	1/14/2012	11/15/2012	4/9/2013	9/29/2011	2/6/2014
10	7/19/2012	3/12/2012	5/17/2013	6/24/2014	5/2/2012	1/19/2015

**Notes:**

13. Please note the actual step change date may vary slightly from what is shown in Table 7 due to timing of project cancelations and reservation request reviews. In accordance with CPUC decisions that provided for a transition between the SGIP and the CSI, Step 1 was fully reserved in 2006 under the Self Generation Incentive Program, which was only open to non-residential projects. The 50 MW in Step 1 were not allocated across the utilities, and were therefore reserved on a first come, first served basis. Although almost all Step 1 MW were reserved by non-residential entities, Program Administrators later reallocated Step 1 dropouts into both residential and non-residential categories. The CPUC adopted "step table" commenced in advance of the actual program launch on January 1, 2007. This is the reason why there are Step changes before the launch of the CSI program in 2006. For more information about CSI Steps, Incentive Rates, etc. please see [www.csi-trigger.com](http://www.csi-trigger.com)